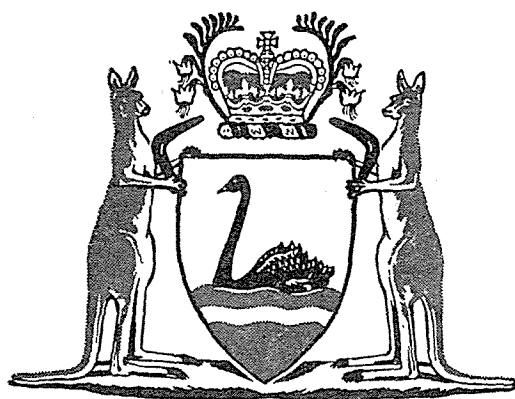


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STATE ENERGY COMMISSION ACT 1979.

STATE ENERGY
COMMISSION (ELECTRICITY
AND GAS CHARGES)
AMENDMENT BY-LAWS 1983.

STATE ENERGY COMMISSION ACT 1979.

STATE ENERGY COMMISSION (ELECTRICITY AND GAS CHARGES) AMENDMENT BY-LAWS 1983.

MADE by the State Energy Commission of Western Australia with the approval of His Excellency the Governor in Executive Council.

1. (1) These by-laws may be cited as the State Energy Commission (Electricity and Gas Charges) Amendment By-laws 1983. Citation and principal by-laws.
- (2) In these by-laws the State Energy Commission (Electricity and Gas Charges) By-laws 1978*, as amended, are referred to as the principal by-laws.
2. These by-laws operate on and from 1 July 1983. Commencement.
3. By-law 3 of the principal by-laws is amended— By-law 3 amended.
- (a) by deleting the definition "Carnarvon Supply Area"; and
- (b) by inserting in their appropriate alphabetical positions, the following definitions—
- " "Half-Hourly Maximum Demand" means the maximum demand in kilowatts recorded during the accounting period concerned in any period of half an hour; "
- " "On Peak" refers to the periods between 8.00 a.m. and 10.00 p.m. Monday to Friday and "Off Peak" refers to any other period. "
4. By-law 4 of the principal by-laws is amended— By-law 4 amended.
- (a) by deleting paragraph (b) and substituting the following paragraph—
- " (b) from a country system are those prescribed in the Second Schedule; "; and
- (b) by deleting paragraph (bb).
5. By-law 4A of the principal by-laws is repealed and the following by-law is substituted— By-law 4A repealed and substituted.
- " 4A. (1) Where electricity is supplied to a consumer who is an eligible person, for use at his principal place of residence and the consumer is charged on the basis of a domestic tariff, the consumer is entitled to a rebate equal to the fixed charge payable under that domestic tariff for that residence. Rebates.
- (2) Where a consumer who is charged on the basis of a domestic tariff for electricity supplied by the Commission satisfies an officer of the Commission authorized in that behalf that electricity supplied to him has been delivered to and used at premises occupied by an eligible person as his principal place of residence, the consumer is entitled to a rebate equal to the fixed charge payable under that domestic tariff for those premises.
- (3) Where a fixed charge is payable for a multiple unit domestic building and there is a domestic unit in respect of which the rebate is not payable, for the purposes of ascertaining the amount of the rebate payable the amount of the fixed charge payable in respect of the first domestic unit shall be taken to relate to a domestic unit in respect of which a rebate is not payable.

* Published in the *Government Gazette* on 23 June 1978 at pp. 2055-2064.

(4) For the purposes of this by-law—

“domestic tariff” means Tariff A1 or Tariff A2;

“eligible person” means a person who produces, or in respect of whom there is produced, to an officer of the Commission authorized in that behalf, evidence to the satisfaction of that officer showing that the person holds—

- (a) a Health Care Card;
- (b) a Health Benefits Card; or
- (c) a Pensioner Health Benefits Card,

issued by the Department of Social Security or the Department of Veterans' Affairs of the Government of the Commonwealth. ”.

By-law 12 repealed and substituted. 6. By-law 12 of the principal by-laws is repealed and the following by-law is substituted—

Calculation of consumption charges. “ 12. Where the charge per unit depends on the number of units consumed per day the charge per unit shall be based on the average daily consumption in the accounting period. ”.

Schedules substituted. 7. The Schedules to the principal by-laws are deleted and the following Schedules are substituted—

“ First Schedule.

CHARGES FOR ELECTRICITY SUPPLIED FROM THE INTERCONNECTED SYSTEM.

1. INDUSTRIAL, COMMERCIAL AND GENERAL TARIFFS.

TARIFF L1.

Low/Medium Voltage Tariff.

(Available for low/medium voltage supply (250/440 volts).)

A fixed charge at the rate of 18.15c per day plus all metered consumption at the rate of:

- 12.13 cents per unit for the First 35 units per day.
- 11.76 cents per unit for the Next 130 units per day.
- 9.53 cents per unit for the Next 1 485 units per day.
- 8.22 cents per unit for the Next 14 850 units per day.
- 7.48 cents per unit for All Over 16 500 units per day.

TARIFF M1.

High Voltage Tariff.

(Available for consumers supplied at 6.6kV, 11kV, 22kV or 33kV or such higher voltage as the Commission may approve.)

A fixed charge at the rate of 18.15c per day plus all metered consumption at the rate of:

- 12.13 cents per unit for the First 35 units per day.
- 11.76 cents per unit for the Next 130 units per day.
- 9.36 cents per unit for the Next 1 485 units per day.
- 8.04 cents per unit for the Next 14 850 units per day.
- 6.98 cents per unit for the Next 16 500 units per day.
- 6.31 cents per unit for All Over 33 000 units per day.

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TARIFF S1.

Low/Medium Voltage Time Based Demand and Energy Tariff.

(Available for low/medium voltage supply (250/440 volts).)

The tariff consists of a Fixed Charge and Demand and Energy Charges dependent on the time of day, day of the week and subject to the undermentioned conditions.

Tariff.

Fixed Charge at the rate of \$64.69 per day.

Demand Charge 43.25 cents per day multiplied by—

(a) the On Peak Half-Hourly Maximum Demand; or

(b) 30 per cent of the Off Peak Half-Hourly Maximum Demand,

whichever is the greater.

Energy Charge—

(a) On Peak Energy Charge 4.16 cents per unit.

(b) Off Peak Energy Charge 2.77 cents per unit.

CONDITIONS.

Minimum period of Contract.

Consumer to agree to take the tariff for a minimum period of twelve months and not to discontinue without giving six months' prior notice in writing to the Commission.

Power factor.

Power factor is to be 80 per cent or better at the time of maximum kVA demand. The Commission reserves the right to levy a charge of 24.69 cents per day per kVAR for the kVAR necessary to improve the power factor to 80 per cent lagging in any period during which the power factor at the time of maximum demand is less than 80 per cent.

Variation of On Peak period.

Subject to the Commission's system operating conditions the Commission may upon receipt of a written application vary the On Peak period in respect of a particular case.

TARIFF T1.

High Voltage Time Based Demand and Energy Tariff.

(Available to consumers supplied at 6.6kV, 11kV, 22kV or 33kV or such higher voltage as the Commission may approve.)

The tariff consists of a Fixed Charge and Demand and Energy Charges dependent on the time of day, and day of the week and subject to the under-mentioned conditions.

Tariff.

Fixed Charge at the rate of \$64.69 per day.

Demand Charge 39.13c per day multiplied by—

(a) the On Peak Half-Hourly Maximum Demand; or

(b) 30 per cent of the Off Peak-Hourly Maximum Demand,

whichever is the greater.

Energy Charge—

(a) On Peak Energy Charge 4.16 cents per unit.

(b) Off Peak Energy Charge 2.77 cents per unit.

CONDITIONS.

Minimum period of Contract.

Consumer to agree to take the tariff for a minimum period of twelve months and not to discontinue without giving six months' prior notice in writing to the Commission.

Ownership of High Voltage Equipment.

This tariff applies to consumers who own all equipment except tariff metering equipment on the load side of the consumer's high voltage terminals.

Power factor.

Power factor is to be 80 per cent or better at the time of maximum kVA demand. The Commission reserves the right to levy a charge of 24.69 cents per day per kVAR for the kVAR necessary to improve the power factor to 80 per cent lagging in any period during which the power factor at the time of maximum demand is less than 80 per cent.

Variation of On Peak period.

Subject to the Commission's system operating conditions the Commission may upon receipt of a written application vary the On Peak period in respect of a particular case.

TARIFF U1.*High Voltage Time Based Demand and Energy Tariff.*

(Available for consumers supplied at 66kV or 132kV and who enter a contract to provide for the establishment of suitable sub-station facilities.)

The tariff consists of a Fixed Charge and Demand and Energy Charges dependent on the time of day, and day of the week and subject to the under-mentioned conditions is available to consumers who are supplied at 66kV or 132kV only from the Commission's interconnected system.

Tariff.

Fixed Charge at the rate of \$146.20 per day.

Demand Charge of 27.83c per day multiplied by—

(a) the On Peak Half-Hourly Maximum Demand; or

(b) 30 per cent of the Off Peak Half-Hourly Maximum Demand,

whichever is the greater.

Energy Charge—

(a) On Peak Energy Charge 4.16 cents per unit.

(b) Off Peak Energy Charge 2.77 cents per unit.

CONDITIONS.

This tariff shall apply at the discretion of the Commission to the supply of electricity taken at 66 kV or 132 kV from the Commission's interconnected system, to consumers who have entered into a contract with the Commission which provides (*inter alia*) for the establishment of a sub-station jointly owned by the consumer and the Commission or for the payment by the consumer, of a capital contribution, as determined by the Commission towards the cost of providing a sub-station to be fully owned by the Commission.

Consumers seeking supply under this tariff may also be required to contribute towards the cost, as determined by the Commission, of any other distribution works necessary to effect the supply to the consumer.

Power factor.

Power factor is to be 80 per cent or better at the time of maximum kVA demand. The Commission reserves the right to levy a charge of 24.69 cents per day per kVAR for the kVAR necessary to improve the power factor to 80 per cent lagging in any period during which the power factor at the time of maximum demand is less than 80 per cent.

Variation of On Peak period.

Subject to the Commission's system operating conditions the Commission may upon receipt of a written application vary the On Peak period in respect of a particular case.

Standby Tariff for consumers on Tariffs L1 and S1 payable in addition to charges under those tariffs.

- (a) In the case of Tariff L1.

Standby Charge—4.32 cents per day per kW.

Based on the difference between—

Total Half-Hourly Maximum Demand and Normal Half-Hourly Maximum Demand.

- (b) In the case of Tariff S1.

Standby Charge—4.32 cents per day per kW.

Based on the difference between—

Total Half-Hourly Maximum Demand and Normal Half-Hourly Maximum Demand; or

Total Half-Hourly Maximum Demand and Registered Half-Hourly Maximum Demand,

whichever is less.

CONDITIONS.

The consumer to pay for the cost of all additional mains and equipment necessary to provide the standby service. The standby service agreement will be for a minimum period of twelve months. Thereafter the consumer will be required to give six months' notice in writing to the Commission of intention to terminate the agreement. The "Normal Half-Hourly Maximum Demand" will be assessed by the Commission and will be based on loading normally supplied from the Commission's supply.

Notwithstanding the Commission's assessment, in any accounting period the Normal Half-Hourly Maximum Demand shall be taken to be not less than:

$$\frac{\text{kWh registered for the accounting period}}{24 \times (\text{No. of days in the accounting period}) \times 0.4}$$

The "Total Half-Hourly Maximum Demand" will be assessed by the Commission as the expected Half-Hourly Maximum Demand on the Commission's system without the consumer's generation equipment in operation.

The difference between Total Half-Hourly Maximum Demand and Normal Half-Hourly Maximum Demand will not exceed:

- (a) the capacity of the consumer's generation equipment; or
- (b) the expected maximum loading of such generation equipment, as assessed by the Commission.

Standby Tariff for consumers on Tariffs M1 and T1 payable in addition to charges under those tariffs.

- (a) In the case of Tariff M1.

Standby Charge—3.91 cents per day per kW.

Based on the difference between—

Total Half-Hourly Maximum Demand and Normal Half-Hourly Maximum Demand.

- (b) In the case of Tariff T1.

Standby Charge—3.91 cents per day per kW.

Based on the difference between—

Total Half-Hourly Maximum Demand and Normal Half-Hourly Maximum Demand; or

Total Half-Hourly Maximum Demand and Registered Half-Hourly Maximum Demand,

whichever is less.

CONDITIONS.

The consumer to pay for the cost of all additional mains and equipment necessary to provide the standby service. The standby service agreement will be for a minimum period of twelve months. Thereafter the consumer will be required to give six months' notice in writing to the Commission of intention to terminate the agreement.

The "Normal Half-Hourly Maximum Demand" will be assessed by the Commission and will be based on loading normally supplied from the Commission's supply.

Notwithstanding the Commission's assessment, in any accounting period the Normal Half-Hourly Maximum Demand shall be taken to be not less than:

$$\frac{\text{kWh registered for the accounting period}}{24 \times (\text{No. of days in accounting period}) \times 0.4}$$

The "Total Half-Hourly Maximum Demand" will be assessed by the Commission as the expected Half-Hourly Maximum Demand on the Commission's system without the consumer's generation equipment in operation.

The difference between Total Half-Hourly Maximum Demand and Normal Half-Hourly Maximum Demand will not exceed:

- (a) the capacity of the consumer's generation equipment; or
- (b) the expected maximum loading of such generation equipment, as assessed by the Commission.

Standby Tariff for consumers on Tariff U1 payable in addition to charges under that tariff.

Standby Charge—2.78 cents per day per kW.

Based on the difference between the consumer's Contract Maximum Demand and the On Peak Half-Hourly Maximum Demand registered in any accounting period.
Or—

In the event that the consumer's contract for supply with the Commission does not contain provision for a Contract Maximum Demand, the standby charge shall be based on the difference between the Total Half-Hourly Maximum Demand and the On Peak Half-Hourly Maximum Demand registered in any accounting period. The Total Half-Hourly Maximum Demand will be assessed by the Commission as the expected Half-Hourly Maximum Demand on the Commission's system without the consumer's generation equipment in operation.

2. DOMESTIC TARIFFS.

TARIFF A1.

A fixed charge at the rate of 15.00 cents per day plus all metered consumption at the rate of 8.18 cents per unit. For multiple unit domestic buildings supplied through one metered supply point the fixed charge is at the rate of 15.00 cents per day for the first domestic unit and 12.09 cents per day for each additional domestic unit.

TARIFF B1.

Domestic Water Heating Tariff.

This optional tariff is available for domestic water heating during a 6 hour period between the hours of 11.00 p.m. and 6.00 a.m. for installations approved by the Commission.

A fixed charge at the rate of 7.82 cents per day plus all metered consumption at a rate of 4.32 cents per unit. For multiple unit domestic buildings supplied through one metered supply point the fixed charge is at the rate of 7.82 cents per day for each domestic unit supplied.

TARIFF D1.

Special Tariff for certain premises.

(This optional tariff is available for premises wholly used by a charitable or benevolent organization for providing residential accommodation other than for commercial gain, being premises for which tariff A1 is not available.)

A fixed charge at the rate of:

15.00 cents per day

and where in accordance with this tariff there is deemed to be more than one equivalent domestic residence in the premises, an additional

12.09 cents per day

for each equivalent domestic residence except the first that is deemed to be in the premises.

Plus all metered consumption at the rate of

8.18 cents per unit.

For the purposes of this tariff the number of equivalent domestic residences deemed to be in particular premises is ascertained by dividing the average daily consumption during the accounting period, expressed in units per day, by 9 units per day and, where the quotient is not a whole number, by increasing it to the next highest whole number.

3. INDUSTRIAL, COMMERCIAL AND GENERAL WITH DOMESTIC TARIFF.

TARIFF K1.

(Available for premises where the circuit wiring is not separate and the electricity is used partly for industrial, commercial, business or general purposes and partly for domestic purposes.)

A fixed charge at the rate of 15.00 cents per day. Plus all metered consumption at the rate of:

- 8.18 cents per unit for the First 9 units per day.
- 12.13 cents per unit for the Next 26 units per day.
- 11.76 cents per unit for the Next 130 units per day.
- 9.53 cents per unit for the Next 1 485 units per day.
- 8.22 cents per unit for the Next 14 850 units per day.
- 7.48 cents per unit for All Over 16 500 units per day.

4. TRAFFIC LIGHT INSTALLATIONS.

TARIFF W1.

A charge of 93.16c per day per kilowatt of the total installed wattage.

5. OBSOLESCENT TARIFFS.

(Available only to consumers currently charged on these tariffs).

TARIFF X1.

Large Industry Demand and Energy Tariff.

Demand Charge \$118.08 per kW per year.

Energy Charge 3.09 cents per unit.

Alternative sets of conditions are available for this tariff, one of which must be selected prior to the use of the tariff. Transfer from one set of conditions to the other may not be made after final selection.

CONDITIONS.

Alternative 1.

Maximum Demand to be at least 5 MW with a minimum annual demand charge of \$590 400.

Annual load factor to be at least 70%.

Power Factor to be at least 0.8.

Power to be supplied and metered at 132 kV (or 66 kV).

Consumer to install a suitable 132 kV (or 66 kV) sub-station on his premises at his cost.

Consumer to pay the Commission the cost of the necessary 132 kV (or 66 kV) transmission lines from the nearest bulk supply point to the sub-station on his premises.

Alternative 2.

Maximum Demand to be at least 5 MW with a minimum annual demand charge of \$590 400.

Annual load factor to be at least 70%.

Power factor to be at least 0.8.

Power to be supplied and metered at the standard voltage for high voltage distribution in the area.

Consumer to pay a fixed charge of \$12 745 per year in addition to the demand and energy charges.

Consumer to pay the following non-refundable capital charges:

(a) for the 132 kV (or 66 kV) and high voltage distribution lines as follows:

- (i) If the distance from point of bulk supply to the sub-station is more than the distance from the point of bulk supply to the industry, consumer is to pay the cost of 132 kV (or 66 kV) line to industry plus high voltage distribution line from sub-station to industry.
- (ii) If the distance from point of bulk supply to the sub-station is less than the distance from the point of bulk supply to the industry, consumer is to pay the cost of 132 kV (or 66 kV) line to sub-station plus high voltage distribution line from sub-station to industry;

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(b) for the cost of the proportion of the sub-station used to supply the consumer at the rate of:

\$76.88 per kW for the first 8 000 kW.

\$15.08 per kW thereafter.

Note: The sub-station may be on the consumer's premises or elsewhere.

The capital charges are payable in advance and the payment for the sub-station is to be made in increments of not less than 500 kW if the metered demand exceeds the demand previously paid for.

The consumer is to provide space on his premises for the sub-station if required by the Commission. The sub-station may be used by the Commission to supply other consumers.

TARIFF G1.

Lighting.

(Previously available for domestic and commercial lighting.)

All metered consumption at the rate of:

22.07 cents per unit for the First 3 units per day.

18.46 cents per unit for the Next 17 units per day.

17.25 cents per unit for the Next 145 units per day.

13.49 cents per unit for All Over 165 units per day.

TARIFF Y1.

Power.

(Previously available for commercial use only.)

All metered consumption at the rate of:

12.91 cents per unit for the First 13 units per day.

11.47 cents per unit for the Next 152 units per day.

9.67 cents per unit for the Next 1 485 units per day.

8.22 cents per unit for All Over 1 650 units per day.

TARIFF H1.

Power.

(Previously available for domestic use only.)

All metered consumption at the rate of 9.06 cents per unit.

Minimum Charge—

A minimum charge at the rate of 8.92 cents per day is applicable to Tariffs G1, Y1 and H1.

Second Schedule.

CHARGES FOR ELECTRICITY SUPPLIED FROM COUNTRY SYSTEMS GENERALLY.

1. INDUSTRIAL, COMMERCIAL AND GENERAL TARIFFS.

TARIFF L2.

Low/Medium Voltage Tariff.

(Available for low/medium voltage supply (250/440 volts).)

A fixed charge at the rate of 18.15c per day plus all metered consumption at the rate of:

12.13 cents per unit for the First 35 units per day.

11.76 cents per unit for the Next 130 units per day.

9.53 cents per unit for the Next 1 485 units per day.

8.22 cents per unit for All Over 1 650 units per day.

TARIFF M2.

High Voltage Tariff.

(Available for consumers supplied at 6.6 kV, 11 kV, 22 kV or 33 kV or such higher voltage as the Commission may approve.)

A fixed charge at the rate of 18.15c per day plus all metered consumption at the rate of:

- 12.13 cents per unit for the First 35 units per day.
- 11.76 cents per unit for the Next 130 units per day.
- 9.36 cents per unit for the Next 1 485 units per day.
- 8.04 cents per unit for All Over 1 650 units per day.

TARIFF N2.

Cost of Supply Tariff.

Government Instrumentalities.

A fixed charge at the rate of 18.15 cents per day plus all metered consumption at the rate of 19.04 cents per unit.

2. DOMESTIC TARIFFS.

TARIFF A2.

A fixed charge at the rate of 15.00 cents per day plus all metered consumption at the rate of 8.18 cents per unit.

For multiple unit domestic buildings supplied through one metered supply point the fixed charge is at the rate of:

- 15.00 cents per day for the first domestic unit and 12.09 cents per day for each additional domestic unit.

TARIFF D2.

Special Tariff for Certain Premises.

(This optional tariff is available for premises wholly used by a charitable or benevolent organization for providing residential accommodation other than for commercial gain, being premises for which tariff A2 is not available.)

A fixed charge at the rate of:

- 15.00 cents per day

and where in accordance with this tariff there is deemed to be more than one equivalent domestic residence in the premises, an additional

- 12.09 cents per day

for each equivalent domestic residence except the first that is deemed to be in the premises.

Plus all metered consumption at the rate of

- 8.18 cents per unit

For the purpose of this tariff the number of equivalent domestic residences deemed to be in particular premises is ascertained by dividing the average daily consumption during the accounting period, expressed in units per day, by 9 units per day and, where the quotient is not a whole number, by increasing it to the next highest whole number.

3. INDUSTRIAL, COMMERCIAL AND GENERAL WITH DOMESTIC TARIFF.

TARIFF K2.

(Available for premises where the circuit wiring is not separate and the electricity is used partly for industrial, commercial, business or general purposes and partly for domestic purposes.)

A fixed charge at the rate of 15.00 cents per day plus all metered consumption at the rate of:

- 8.18 cents per unit for the First 9 units per day.
- 12.13 cents per unit for the Next 26 units per day.
- 11.76 cents per unit for the Next 130 units per day.
- 9.53 cents per unit for the Next 1 485 units per day.
- 8.22 cents per unit for All Over 1 650 units per day.

4. TRAFFIC LIGHT INSTALLATIONS.

TARIFF W2.

A charge of \$1.46 per day per kilowatt of the total installed wattage.

Third Schedule.

STREET LIGHTING.

Tariffs for Existing Services.

Wattage Groups—Fitting Types—Switching Hours.

| Item | Lamp Details | | Fitting and Pole type | Midnight Switch-off (cents per day) | 1.15 a.m. Switch-off (cents per day) | Dawn Switch-off (cents per day) |
|------|----------------------|--|---------------------------|-------------------------------------|--------------------------------------|---------------------------------|
| | Wattage | Type | | | | |
| Z.01 | 50 | Mercury Vapour | Any | 9.91 | 10.13 | 10.89 |
| Z.02 | 80 | Mercury Vapour | Any | 11.68 | 11.95 | 13.12 |
| Z.03 | 125 | Mercury Vapour | Any | 14.44 | 14.90 | 16.60 |
| Z.04 | 140 | Sodium | Crosswalk Any Pole | 14.78 | 15.27 | 17.20 |
| Z.05 | 250 | Mercury Vapour | Open Fitting, Any Pole | 23.21 | 24.12 | 27.52 |
| Z.06 | 400 | Mercury Vapour | Open Fitting, Any Pole | 31.83 | 33.23 | 38.53 |
| Z.07 | 250 | 100% Consumer Cost M.V. Type W | Luminaire, Any Pole | 17.92 | 18.83 | 22.23 |
| Z.08 | 250 | 50% S.E.C. Cost M.V. Type W | Luminaire, Wood Poles | 20.57 | 21.48 | 24.88 |
| Z.09 | 250 | 100% S.E.C. Cost M.V. Type W | Luminaire, Wood Poles | 23.21 | 24.12 | 27.52 |
| Z.10 | 400 | 100% Consumer Cost M.V. Type W | Luminaire, Any Pole | 26.54 | 27.94 | 33.23 |
| Z.11 | 400 | 50% S.E.C. Cost M.V. Type W | Luminaire, Wood Poles | 29.19 | 30.59 | 35.88 |
| Z.12 | 400 | 100% S.E.C. Cost M.V. Type W | Luminaire, Wood Poles | 31.83 | 33.23 | 38.53 |
| Z.13 | 150 | 100% Consumer Cost H.P. Sodium | Luminaire, Any Pole | 13.69 | 14.18 | 16.98 |
| Z.14 | 150 | 100% S.E.C. Cost H.P. Sodium | Luminaire, Any Pole | 21.10 | 21.59 | 24.39 |
| Z.15 | 250 | 100% Consumer Cost H.P. Sodium | Luminaire, Any Pole | 20.27 | 21.36 | 25.52 |
| Z.16 | 250 | 100% S.E.C. Cost H.P. Sodium | Luminaire, Any Pole | 28.20 | 29.30 | 33.46 |
| Z.17 | per kilo- watt | Auxiliary Lighting in Public Places | Service by Negotiation | 58.06 | 61.31 | 74.00 |

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STREET LIGHTING.

Tariffs for Obsolescent Services.

Wattage Groups—Fitting Types—Switching Hours.

| Item | Lamp Details | | Fitting and Pole type | Midnight Switch-off (cents per day) | 1.15 a.m. Switch-off (cents per day) | Dawn Switch-off (cents per day) |
|------|--------------|-------------------|---------------------------|-------------------------------------|--------------------------------------|---------------------------------|
| | Wattage | Type | | | | |
| Z.51 | 60 | Incandescent | Any | 9·91 | 10·13 | 10·89 |
| Z.52 | 100 | Incandescent | Any | 9·91 | 10·13 | 10·89 |
| Z.53 | 200 | Incandescent | Any | 11·68 | 11·95 | 13·12 |
| Z.54 | 300 | Incandescent | Any | 14·44 | 14·90 | 16·60 |
| Z.55 | 500 | Incandescent | Open Fitting, Any Pole | 23·21 | 24·12 | 27·52 |
| Z.56 | 40 | Fluorescent | Open Fitting, Any Pole | 9·91 | 10·13 | 10·89 |
| Z.57 | 80 | Fluorescent | Open Fitting, Any Pole | 11·68 | 11·95 | 13·12 |
| Z.58 | 160 | Fluorescent | | 16·33 | 16·56 | 19·21 |

Fourth Schedule.

CHARGES FOR NATURAL GAS.

1. DOMESTIC TARIFF.

TARIFF A3.

(Available for domestic use only.)

All metered consumption at the rate of:

4.45 cents per unit for the First L units per day.

2.53 cents per unit for the Next M units per day.

1.75 cents per unit for All Over N units per day.

For single unit domestic buildings supplied through one metered supply point:

L = 10

M = 26

N = 36

For multiple unit domestic buildings supplied through one metered supply point:

L = 10 + [(F-1) x 5]

M = 26 + [(F-1) x 5]

N = 36 + [(F-1) x 10]

Where F is the number of units in the domestic building.

2. DEMAND AND ENERGY TARIFF.

TARIFF S3.

(Available only to consumers currently charged on this tariff and until 1 August 1983.)

Demand Charge:

First 30 000 units or less of maximum daily demand in the accounting period \$74.94 per day.

All over 30 000 units of maximum daily demand in the accounting period 6.62 cents per unit.

Where the maximum daily demand in any accounting period is the higher of—

(a) the highest daily demand during the accounting period; and

(b) 80 per cent of the highest daily demand in any of the preceding 11 months.

Energy Charge:

First 33 000 units per day 0.84 cents per unit.

All over 33 000 units per day 0.82 cents per unit.

Minimum Charge:

The minimum demand charge per day is \$74.94.

The minimum energy charge per accounting period shall be calculated as follows:

$$0.4 \times U \times D \times E$$

Where U = the number of demand units billed for the accounting period (minimum 30 000).

D = the number of days in the accounting period.

E = the energy charge per unit.

3. INDUSTRIAL, COMMERCIAL AND GENERAL TARIFF.

TARIFF L3.

A fixed charge at the rate of 5.26 cents per day:

Plus all metered consumption from 1 July 1983 at the rate of:

3.84 cents per unit for the First 100 units per day.

2.58 cents per unit for the Next 2 200 units per day.

2.22 cents per unit for the Next 2 300 units per day.

1.93 cents per unit for All Over 4 600 units per day.

Plus all metered consumption from 1 October 1983 at the rate of:

3.84 cents per unit for the First 100 units per day.

2.80 cents per unit for the Next 2 200 units per day.

2.56 cents per unit for the Next 2 300 units per day.

2.36 cents per unit for All Over 4 600 units per day.

Plus all metered consumption from 1 January 1984 at the rate of:

3.84 cents per unit for the First 100 units per day.

3.02 cents per unit for the Next 2 200 units per day.

2.90 cents per unit for the Next 2 300 units per day.

2.80 cents per unit for All Over 4 600 units per day.

Plus all metered consumption from 1 April 1984 at the rate of:

3.84 cents per unit for the First 100 units per day.

3.24 cents per unit for All Over 100 units per day.

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Fifth Schedule.

CHARGES FOR MANUFACTURED GAS.

ALL PURPOSES TARIFF.

TARIFF A4.

(Available for domestic, commercial, industrial and general use.)

A fixed charge at the rate of 5.26 cents per day.

Plus all metered consumption from 1 July 1983 at the rate of:

3.84 cents per unit for the First 100 units per day.

2.58 cents per unit for All Over 100 units per day.

Plus all metered consumption from 1 October 1983 at the rate of:

3.84 cents per unit for the First 100 units per day.

2.80 cents per unit for All Over 100 units per day.

Plus all metered consumption from 1 January 1984 at the rate of:

3.84 cents per unit for the First 100 units per day.

3.02 cents per unit for All Over 100 units per day.

Plus all metered consumption from 1 April 1984 at the rate of:

3.84 cents per unit for the First 100 units per day.

3.24 cents per unit for All Over 100 units per day.

For multiple unit domestic buildings supplied through one metered supply point the fixed charge is at the rate of:

5.26 cents per day for the first domestic unit and

2.63 cents per day for each additional domestic unit supplied.

Sixth Schedule.

METER RENTALS.

SUBSIDIARY METERS.

(i) Subsidiary electric meters used to meter the supply to other than domestic subsidiary consumers as detailed in this Schedule shall be subject to a subsidiary meter rental of 9.45 cents per day per subsidiary meter for subsidiary meters, provided by the Commission.

Subsidiary gas meters used to meter the supply to other than domestic subsidiary consumers as detailed in this Schedule shall be subject to subsidiary meter rental in accordance with the following schedule:

| Meter Size | Sub Meter Fee per Day |
|----------------------------|--------------------------|
| 6 m ³ per hour | 5.67 cents |
| 12 m ³ per hour | 10.40 cents |
| 25 m ³ per hour | 15.12 cents |
| Pre-payment meter | 12.29 cents |

(ii) Explanatory Notes—

Subsidiary metres are available on application for approved purposes.

Electric subsidiary meters used to meter the supply to domestic subsidiary consumers will not be subject to a subsidiary meter rental if the master account is supplied according to Tariff A1, Tariff B1, or Tariff G1 and Tariff H1, or Tariff A2.

Gas subsidiary meters used to meter the supply to domestic subsidiary consumers will not be subject to a subsidiary meter rental.

For electrical installations in existence at 1 July 1978, no rental will be charged for subsidiary meters in excess of the number of tenancies as assessed by the Commission.

For gas installations in existence at 1 July 1978, subsidiary meters will continue to attract the applicable Fixed Charge.

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Seventh Schedule.

OTHER FEES.

1. ACCOUNT ESTABLISHMENT FEE.

A non-refundable account establishment fee of \$20.00 is payable on the establishment of a new domestic account or the transfer of a domestic account.

2. THREE PHASE DOMESTIC CONNECTION FEE.

A fee of \$150.00 will be applied to all new three phase domestic installations requiring a meter to be installed and in cases where a three phase meter is required to replace a single phase meter on a domestic installation. A fee of \$92.00 will be applied to each subsidiary three phase meter issued to be installed on a domestic installation.

3. RE-CONNECTION FEE.

Where a supply is terminated for non-payment of charges or rentals, or for any other reason related to the consumer's failure to comply with the lawful requirements of the Commission in respect of that supply, a non-refundable re-connection fee of \$20.00 is payable.

4. PUBLIC TELEPHONE CABINETS.

A charge of 18.15 cents per day will be made for each connection made to a standard public telephone cabinet where the supply is not independently metered.

5. TEMPORARY SUPPLY.

A fee of \$130.00 is payable for each single phase temporary supply connection. A fee of \$150.00 is payable for each three phase temporary supply connection.

6. METER TESTING FEES.

A fee of \$5.75 is payable for the on site testing of a meter. A fee of \$11.50 is payable for laboratory testing of a meter.

7. SPECIAL METER READING FEE.

A fee of \$8.00 is payable for a reading of a meter at the request of a consumer. ”.

Approved by His Excellency the Governor in Executive Council.

J. E. A. PRITCHARD,
Clerk of the Council.